

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 613	—	49,051	-1,335	211	-921	0	49,461	(s)	0	15,303
Natural Gas Liquids and LRGs	563	1,150	469	—	2,740	-510	—	88	136	5,208	6,650
Pentanes Plus	94	—	0	—	0	-11	—	0	2	103	27
Liquefied Petroleum Gases	469	1,150	469	—	2,740	-499	—	88	134	5,105	6,623
Ethane/Ethylene	28	5	0	—	0	0	—	0	0	33	0
Propane/Propylene	289	1,571	264	—	2,674	-377	—	0	28	5,147	3,970
Normal Butane/Butylene	110	-236	98	—	66	-129	—	0	106	61	2,466
Isobutane/Isobutylene	42	-190	107	—	0	7	—	88	0	-136	187
Other Liquids	292	—	10,812	—	7	996	—	8,432	71	1,612	17,155
Other Hydrocarbons/Oxygenates ...	1,621	—	877	—	0	243	—	2,235	20	0	1,509
Unfinished Oils	—	—	2,995	—	30	-64	—	1,628	0	1,461	9,017
Motor Gasoline Blend. Comp.	-1,329	—	6,940	—	-23	828	—	4,709	51	0	6,493
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	-140	0	151	136
Finished Petroleum Products	1,404	59,239	33,037	—	84,666	7,637	—	—	835	169,873	134,874
Finished Motor Gasoline	1,404	31,016	15,133	—	47,401	1,185	—	—	9	93,760	46,020
Reformulated	—	18,578	9,188	—	8,049	556	—	—	1	35,258	16,696
Oxygenated	746	1,152	0	—	0	-7	—	—	0	1,905	39
Other	658	11,286	5,945	—	39,352	636	—	—	9	56,596	29,285
Finished Aviation Gasoline	—	0	0	—	83	12	—	—	0	71	120
Jet Fuel	—	2,525	1,576	—	14,518	604	—	—	14	18,001	11,347
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	2,525	1,576	—	14,518	604	—	—	13	18,002	11,347
Kerosene	—	270	30	—	19	344	—	—	4	-29	3,809
Distillate Fuel Oil	—	13,673	9,135	—	19,947	5,768	—	—	47	36,940	55,598
0.05 percent sulfur and under	—	7,665	3,943	—	12,816	945	—	—	3	23,476	20,417
Greater than 0.05 percent sulfur	—	6,008	5,192	—	7,131	4,823	—	—	44	13,464	35,181
Residual Fuel Oil	—	3,603	6,233	—	1,344	748	—	—	211	10,221	11,570
Petrochemical Feedstocks ^e	—	414	282	—	-54	15	—	—	0	627	552
Special Naphthas	—	46	107	—	47	2	—	—	86	112	84
Lubricants	—	493	77	—	603	-75	—	—	253	995	1,435
Waxes	—	28	45	—	0	2	—	—	46	25	186
Petroleum Coke	—	1,461	195	—	0	9	—	—	16	1,631	309
Asphalt and Road Oil	—	3,677	224	—	758	-983	—	—	145	5,497	3,774
Still Gas	—	1,989	0	—	0	0	—	—	0	1,989	0
Miscellaneous Products	—	44	0	—	0	6	—	—	4	34	70
Total	2,872	60,389	93,369	-1,335	87,624	7,202	0	57,981	1,042	176,693	173,982

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."